Well: **LONGTOM 3**

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup

Starting POB: 88

Max POB on rig: 100

Start Date & Time: Mon 10-Jul-06 9:30

Forecast End Time: Fri 15-Sep-06 20:00

Forecast End Time :				
Start Time	Description	Target	Actual	Comments
17:30 Fri 28 Jul	Slip and cut D/Line	2.00 hrs	2.50 hrs	
20:00 Fri 28 Jul	RIH to 3025m	3.00 hrs	3.00 hrs	
23:00 Fri 28 Jul	LWD Log	6.00 hrs	10.50 hrs	
09:30 Sat 29 Jul	Drill 9-1/2 Pilot Hole from 3437- 3487M @5m/hr	10.00 hrs	15.50 hrs	
01:00 Sun 30 Jul	Circulate hole clean	4.00 hrs	1.50 hrs	
02:30 Sun 30 Jul	POOH	12.00 hrs	7.50 hrs	
10:00 Sun 30 Jul	RU E/Line	3.00 hrs	2.00 hrs	
12:00 Sun 30 Jul	E/Line log #2	12.00 hrs	5.50 hrs	
17:30 Sun 30 Jul	RD E/Line	2.00 hrs	1.00 hrs	
18:30 Sun 30 Jul	Pick up 3-1/2" tubing and RIH to set kick off plug	14.00 hrs	14.00 hrs	
08:30 Mon 31 Jul	Circ and set cement plug #1, pick up and circulate clean	7.00 hrs	7.00 hrs	
-	Set cement plug#2, pick up and circulate clean and POH, laying out stinger	9.00 hrs	6.50 hrs	
15:30 Mon 31 Jul				
22:00 Mon 31 Jul	Change out primary seal on slip joint	12.00 hrs	16.50 hrs	
	M/U Hanger R/T and deepsea express head	2.50 hrs	2.50 hrs	
	MU 13-1/2" BHA w/ RST and RIH to 1009m, drill to KOP at 1080m	15.00 hrs	15.50 hrs	
08:30 Wed 02 Aug	Drill 13-1/2" hole fm 1080 to 1600m (Admiral) @ 60m/hr inst (40m/hr ave)	13.00 hrs	30.00 hrs	Problems with directional tools
14:30 Thu 03 Aug	Drill 13-1/2" hole fm 1600m to 1727m (Admiral) @ 40m/hr inst (40m/hr ave)	3.50 hrs	10.00 hrs	1 Toblemo with directional tools
00:30 Fri 04 Aug	POOH for bit change	7.00 hrs	10.00 hrs	
10:30 Fri 04 Aug	Test BOPS & surface equipment	8.00 hrs	14.00 hrs	Trouble testing UIBOP
00:30 Sat 05 Aug	RIH, service TDS at shoe	4.00 hrs	5.50 hrs	Trouble testing OibOr
00:30 Sat 05 Aug	RIH , service 1DS at snoe RIH fm 955m to 1727m	3.00 hrs	3.00 hrs	
09:00 Sat 05 Aug			4.50 hrs	
บฮ.บบ อสเ บอ Aug	Drill 13-1/2" hole fm 1727m to 1830m (Admiral) @ 40m/hr inst (30m/hr ave)	4.00 hrs		
13:30 Sat 05 Aug	Drill 13-1/2" hole fm 1830m to 2500m (Volcanics) @ 25m/hr inst (21m/hr ave)	31.00 hrs	43.00 hrs	
	DOOL Out had a later	4.001	4.001	
	POOH Swab check trip	1.00 hrs	1.00 hrs	
	Re-log 200 sand	3.00 hrs	3.50 hrs	
	Circulate and flow check	1.50 hrs	2.00 hrs	
15:00 Mon 07 Aug	РООН	10.00 hrs	10.50 hrs	
	R/U E-line, run XPT log, POH, rig down	24.00 hrs	11.00 hrs	Logging suite did not reach TD
12:30 Tue 08 Aug	RIH w- stinger and set cement plug, circ clean and POH	20.00 hrs	19.00 hrs	
07:30 Wed 09 Aug	M/U BHA and perform polish run to dress plug top to 2380m.	15.00 hrs	23.00 hrs	Dressed to 2384m
06:30 Thu 10 Aug	Retrieve wear bushing	2.00 hrs	2.00 hrs	
08:30 Thu 10 Aug	RU to Run 10-3/4" Csg	2.00 hrs	1.50 hrs	
10:00 Thu 10 Aug	Run 10-3/4" csg	24.00 hrs	18.00 hrs	
04:00 Fri 11 Aug	Make up CMT head / C&C & prep to CMT	2.00 hrs	3.00 hrs	
07:00 Fri 11 Aug	Cement 10-3/4" Csg	4.00 hrs	3.50 hrs	
10:30 Fri 11 Aug	Release R/T, POOH. Run Mill/Flush tool, flush area, POOH	5.00 hrs	4.00 hrs	
14:30 Fri 11 Aug	Run and set csg seal assy and pressure test, POOH	3.00 hrs	6.00 hrs	Could not set assy, remove 2 x pins
20:30 Fri 11 Aug	Run wear bushing	2.00 hrs	1.00 hrs	
21:30 Fri 11 Aug	Lay out excess BHA stands from derrick	5.00 hrs	5.50 hrs	
03:00 Sat 12 Aug	Make up BHA	4.00 hrs	4.00 hrs	
07:00 Sat 12 Aug	RIH picking up 5" DP from deck	1.00 hrs	1.00 hrs	
08:00 Sat 12 Aug	Change out swivel packing, slip and cut drill line	3.00 hrs	4.00 hrs	1 hr NPT repairing drwks chain
12:00 Sat 12 Aug	RIH to float, picking up 141 joints of DP.	6.00 hrs	12.50 hrs	3
	Drill out shoe track	2.00 hrs	2.50 hrs	
	Circulate hole clean and perform FIT	3.00 hrs	4.00 hrs	
	Drill 9-1/2" Hole from 2384 - 2900m	33.00 hrs	48.00 hrs	
07:00 Jun 15 Aug	Drill 9-1/2" Hole from 2900 - 3900m	85.00 hrs	.0.00 1110	
	Circ hole clean prior to trip at 3900m	5.00 hrs		
01:00 Sat 19 Aug	Round Trip	24.00 hrs		
	·			NOTE: 4600m is the minimum depth
01:00 Sun 20 Aug	Drill 9-1/2" Hole from 3900 - 4800m	75.00 hrs		planned to be drilled
04:00 Wed 23 Aug	Circ hole clean prior to trip	8.00 hrs		
	POOH	20.00 hrs		
	R/U and run Run 7" Liner on 5" DP	34.00 hrs		
18:00 Fri 25 Aug	Set Liner, Displace to brine, Clean surface lines	24.00 hrs		
18:00 Sat 26 Aug	POOH with DP and liner hanger setting tool	6.00 hrs		
	R/u tbg handling equip, make up 1500m of 3%" TCP guns and 950m of 4½"			
00:00 Sun 27 Aug	TCP guns, arm firing head and install circulating valve	27.00 hrs		NOTE: Start Completion
	RIH TCP guns on 3½" & 5" DP to approx 5000m (top shot at ~2550m), fire guns			
03:00 Mon 28 Aug	and circ bottoms up	9.00 hrs		
12:00 Mon 28 Aug	POOH and lay out spent guns	24.00 hrs		
12:00 Mon 28 Aug 12:00 Tue 29 Aug	RIH and perforate 300 sands overbalanced (1 run), POOH & rig down			
12.00 Tue 29 Aug		6.00 hrs		
18:00 Tue 29 Aug	Run 10 3/4" casing scraper/Well Patroler, scrape across SC-1R packer depth	10.00 hrs		
	setting depth and POOH.			
04:00 Wed 30 Aug	Run Baker SC-1R Packer with FBIV on DP, sting into top of 7" Liner, set packer	10.00 hrs		
	at approx 2250m, test packer & tailpipe			
	Release setting tool from packer, test casing & POOH drillpipe	7.00 hrs		
	RIH jetting assy & RBT, clean riser & BOPs, POH	6.00 hrs		
03:00 Thu 31 Aug	RIH & set 10¾" Hurricane Pkr & Storm Valve below wellhead, POOH	4.00 hrs		

22:00 Thu 31 Aug 24:00 hrs 14:00 Sat 02 Sep 24:00 hrs 16:00 hrs 14:00 Sat 02 Sep RIH 8. unset 10%" Hurricane Pkr 8. Storm Valve, POOH w/ same 4.00 hrs 18:00 Sat 02 Sep RIH 8. unset 10%" Hurricane Pkr 8. Storm Valve, POOH w/ same 4.00 hrs 18:00 Sat 02 Sep RIH 8. unset 10%" Hurricane Pkr 8. Storm Valve, POOH w/ same 4.00 hrs 18:00 Sat 02 Sep RIH 8. unset 10%" Hurricane Pkr 8. Storm Valve, POOH w/ same 4.00 hrs 18:00 Sat 02 Sep RIH 8. unset 10%" casing to clean seawater, then spot HEC pill across perf interval and circ wells 10.14 pgg filtered inhibited brine. POOH. 30:00 hrs 30:00 hr		D	45.001
22:00 Fri of Sep 14:00 Sat 02 Sep 14:00 Sat 02 Sep 18:00 Sep 19:00 Sep 19:00 Sep 19:00 Fri 08 Sep 19:00 Sep 19:00 Fri 08 Sep 19:00 Sep 19:00 Fri 08 Sep 19:00 Fri 08 Sep 19:00 Sep 19:00 Fri 08 Sep 19:00 Sep 19:00 Fri 08 Sep 19:00 Sep 19:00 Fri 08 Sep 19:00		Release and recover BOPs to surface (clean riser & BOPs on deck)	15.00 hrs
14:00 Sat 02 Sep 18:00 Sat 02 Sep RIH & unset 10½" Hurricane Pkr & Storm Valve, POOH wt same 18:00 Sat 02 Sep Run Scraper & Well Patroller, jet wellhead with seawater thru SABS, RIH & install plug / debris sub in SC-1R packer 06:00 Sun 03 Sep Circulate 10½" casing to clean seawater, then spot HEC pill across perf interval and circ well to 10.4 pg filtered inhibited brine. POOH. 12:00 Mon 04 Sep Rig up Schlumberger electricline, RIH and perforate 400 sands overbalanced (3 runs), rig down 06:00 Tue 05 Sep RIH flo ospear, scraper & Well Patroller on DP, scrape casing past perfs, retrieve packer plug / debris sub, POOH sideways 20:00 Tue 05 Sep RIH & retrieve tubing hanger bore protector from SST with DP 22:00 Tue 05 Sep RIH & retrieve tubing hanger bore protector from SST with DP 22:00 Tue 05 Sep RIH BCH Equip / 2 packers and 5½" completion (-35 [is / assys) 12:00 hrs 12:00 Wed 06 Sep Run IDHC Equip / 2 packers and 5½" completion (-35 [is / assys) 12:00 hrs 12:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flatpacks) 16:00 Thu 07 Sep Mu SSSY, run remaining 7" completion (-6 [is / assys, 3 x C-L Flat			
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16:00 Thu 07 Sep Make up and run Tubing Hanger (with Wireline Isolation Sleeve installed) and THRT on 7" landing string (incl SSTT & SSLV) 10:00 Fri 08 Sep Make up 7" Surface Flow Head and Coflex hoses, land hanger 10:00 Fri 08 Sep Lock, overpull, close BOPs and test hanger. Test SSTT & SSLV. IWOCS to test CSM. ROV engage gauge penetrator. R/u slickline. 15:00 Fri 08 Sep R/u slickline, RIH & retrieve Wireline Isolation Sleeve (3.87" ID) from Tbg Hgr, run Short Wireline Protection Sleeve (4.70" ID). 19:00 Fri 08 Sep R/u slickline, RIH & set 4.313" R Plug below AHC packer, POOH 23:00 Fri 08 Sep Pressure up tubing string against plug and set bottom (AHC) packer, pressure test tubing, inflow test SSSV. 10:00 Sat 09 Sep Open ICV and displace tubing string to diesel. 04:00 Sat 09 Sep Pressure up on control lines to set top (HF1) packer. 10:00 Sat 09 Sep Pressure test annulus, top packer and hanger seals. Prepare to flow well, conduct safety meeting. 11:00 Sat 09 Sep Flow Well to clean up Upper Group (400 sands). 11:00 Sat 09 Sep SiW at surface and perform build-up test on Upper Group. 12:00 hrs SiW at surface and perform build-up test on Upper Group. 12:00 hrs SiW at surface and perform in-flow test to ensure closed OK. SiW at surface and perform in-flow test to ensure closed OK. SiW at sulface and perform in-flow test to ensure closed OK. SiW at sulface and perform in-flow test to ensure closed OK. SiW at sulface and perform in-flow test to ensure closed OK. SiW at sulface RIH with 4" Selective Shifting Tool to 2250mMDRT to ensure that FBIV is fully open, POOH.			4.00 hrs
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04:00 Map 11 Sap Flow well to clean up Lower Group (300/200/100 cands) 0.00 bre		FBIV is fully open, POOH.	4.00 hrs
	04:00 Mon 11 Sep	Flow well to clean up Lower Group (300/200/100 sands).	9.00 hrs
13:00 Mon 11 Sep Flow Lower Group through separator (at 4 different rates), take PVT, bulk & assay samples.	13:00 Mon 11 Sep	, , , ,	12.00 hrs
01:00 Tue 12 Sep SIW at surface and perform build-up test on Lower Group. 12.00 hrs			12.00 hrs
13:00 Tue 12 Sep Close and leak test TRSSSV. 2.00 hrs			2.00 hrs
15:00 Tue 12 Sep Bleed off pressure above and lubricate MEG onto top of TRSSSV. 2.00 hrs	15:00 Tue 12 Sep	Bleed off pressure above and lubricate MEG onto top of TRSSSV.	2.00 hrs
17:00 Tue 12 Sep Slickline to retrieve Short Wireline Protection Sleeve from Tbg Hgr. 2.00 hrs			
19:00 Tue 12 Sep Perform SST Suspension Tests.			
04:00 Wed 13 Sep Run 5.25" tubing hanger plug on slickline, set & test plug. 2.00 hrs			
06:00 Wed 13 Sep Rig down slickline lubricator & Surface Flow Head, unlatch THRT and pull landing string. 10.00 hrs	06:00 Wed 13 Sen	Rig down slickline lubricator & Surface Flow Head, unlatch THRT and pull	
Run soft bullnose cleanout string on DP to top of tubing hanger plug and reverse circulate SST & riser clean. POOH. 4.00 hrs		Run soft bullnose cleanout string on DP to top of tubing hanger plug and reverse	4.00 hrs